Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2016 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	672,569			372,097	43,857	2,630	43,398	1,018,143	29,612	0	974,405
Natural Gas Plant Liquids and Liquefied Refinery Gases	229,370	-73	47,035	685	59,240		-8,550	35,805	96,402	212,600	117,211
Pentanes Plus	24,008	-73		617	-11,910		544	10,624	225	1,249	10,527
Liquefied Petroleum Gases	205,362		47,035	68	71,150		-9,094	25,181	96,177	211,351	106,684
Ethane/Ethylene	95,220		527	-	33,863		4,740	-	-	124,870	32,938
Propane/Propylene	71,248		45,772	_	24,753		-10,654	-	86,249	66,178	50,346
Normal Butane/Butylene	14,236		1,528	68	10,384		-3,334	11,722	9,204	8,624	17,562
Isobutane/Isobutylene	24,658		-792	-	2,150		154	13,459	724	11,679	5,838
Other Liquids		13,826		63,765	-213,640	135	6,916	-203,577	53,066	7,682	126,443
Hydrogen/Oxygenates/Renewables/		10.000		0.000	10.005	10.000	704	04.704	45.050	0	7.000
Other Hydrocarbons		13,826		2,030	18,095	16,630 15,612	734 	34,794 15,612	15,053	0	7,033
, 0				1 214	_	,	445	,	0 665	0	
Oxygenates (excluding Fuel Ethanol)		8,666		1,314	10.005	-521		349	8,665	0	1,372
Renewable Fuels (including Fuel Ethanol)		5,160		700	18,095	1,555	289	18,833	6,389	0	5,661
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		3,257		700	17,307	2,410	-382	17,138	6,218	0	3,964
		1,903		700	788	-855	671	1,695	171	0	1,697
Other Hydrocarbons				16	2 604	-16	6 650	24 000	22 1 9 7		46 202
Unfinished Oils				59,912	2,604	10 404	6,650	24,990	23,187	7,689	46,382
Motor Gasoline Blend.Comp. (MGBC)		_		1,823	-234,339	-16,494 11,393	-470	-263,366	14,826	0	73,018
Reformulated		_		1 000	-49,552 -184.787	,	-742	-37,421	•	0	11,020
Conventional				1,823	-104,767	-27,887 	272 2	-225,945 5	14,822	-7	61,998 10
Finished Petroleum Products		_	874,326 265,369	21,228 100	-206,906 -32,414	15,747 14,085	870 -1,512		278,622 64,188	424,904 184,464	122,214 9,569
		_	53,975	100	-32,414	-13,696	-1,512		04,100	40,279	9,569
Reformulated Conventional		_	211,394	100	-32,414	27,781	-1,512		64,188	144,185	9,569
Finished Aviation Gasoline			755	100	-52,414	21,701	-1,512		04,100	303	277
Kerosene-Type Jet Fuel			98,005	_	-56,081		1,373		16,134	24,417	15,688
Kerosene			1,213	_	-30,001		-167		1,694	-420	15,000
Distillate Fuel Oil			318,845	2,132	-116,047	1,663	3,224		112,441	90,927	49,461
15 ppm sulfur and under ⁷			289,318	216	-105,494	1,663	3,117		93,445	89,141	42,866
Greater than 15 ppm to 500 ppm sulfur ⁷			12,339	313	-1,127	1,000	-651		13,298	-1,122	1,490
Greater than 500 ppm sulfur			17,188	1,603	-9,426		758		5,699	2,908	5,105
Residual Fuel Oil ⁸			21,599	10,612	2,118		720		24,330	9,279	25,768
Less than 0.31 percent sulfur			3,790	798	34		419		NA NA	NA	2,744
0.31 to 1.00 percent sulfur			2,071	1,631	_		955		NA	NA	3,438
Greater than 1.00 percent sulfur			15,738	8,183	2,084		-654		NA	NA	19,586
Petrochemical Feedstocks			30,891	3,648	406		467		-	34,478	2,819
Naphtha for Petro. Feed. Use			19,966	2,787	363		288		_	22,828	1,619
Other Oils for Petro. Feed. Use			10,925	861	43		179		_	11,650	1,200
Special Naphthas			4,203	1,560	-168		142		_	5,453	1,233
Lubricants			13,517	2,786	-2,800		-2,376		6,457	9,422	8,189
Waxes			412	201	_		-13		52	574	217
Petroleum Coke			60,661	117	_		-1,034		51,332	10,480	2,528
Marketable			46,072	117	-		-1,034		51,332	-4,109	2,528
Catalyst			14,589						·	14,589	
Asphalt and Road Oil			8,603	72	-1,210		89		1,795	5,581	5,717
Still Gas			43,471							43,471	
Miscellaneous Products			6,782	_	-59		50		199	6,474	589
Total	901,939	13,753	921,361	457,775	-317,448	18,513	42,634	850,371	457,701	645,186	1,340,273

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels

⁽constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.